

Industrial Energy Innovation in California

NASEO-NARUC Joint Forum on Industrial Demand Flexibility Energy Research and Development Division California Energy Commission June 11, 2024





Advancing State Energy Policy Investing in Energy Innovation



Developing Renewable Energy -____

Preparing for Energy Emergencies



Achieving Energy Efficiency



Transforming Transportation



Overseeing Energy Infrastructure

Intergovernmental Collaboration





Carbon Neutrality in California by 2045



Source: CARB

Load Flexibility and the Industrial Sector

Opportunities

- Electric grid benefits
 - Maximize use of surplus renewable energy
 - Increase grid reliability
 - Be a key electricity supply resource
- Cost savings
- Support new load flexibility technologies

Challenges

- Value proposition not well-defined
 - Few viable control strategies
 - Unclear business case
 - Risk averse
- Lack of data on industries with most load shifting potential





New CEC Load Shift Target: 7 GW by 2030*

- Require hourly-varying electric rate options (CEC Load Management Standards)
- Publish a machine-readable database of time-varying rates (CEC MIDAS)
- Require certain devices to adjust demand in response to dynamic signals (CEC Flexible Demand Appliance Standards)**
- Demonstrate customer response to dynamic price signals (CPUC CalFUSE Framework)



CEC'S Grant Programs: Fostering Innovation Across the Energy Sector



Core mission: strategically invest funds to catalyze change and accelerate achievement of policy goals

- ✓ Electric Program Investment Charge (EPIC)
- ✓ Gas Research and Development Program
- Industrial Decarb and Grid Support Program (INDIGO)
- ✓ Food Production Investment Program (FPIP)

Load Flexibility in Industrial Heat

Antora Energy - Long Duration Thermal Storage



Above: Graphical depiction of Antora's storage technology

(Source: Antora Energy)

Right: Installation of Antora's pilot scale system and rendering of Antora's full storage plant

(Source: Antora Energy)



- 1500 Wh/L: Energy density of carbon Antora's thermal storage medium
- 1500°C: Temperature Antora's system can deliver to industrial customers
- >40%: Conversion efficiency of Antora's thermophotovoltaic heat engine
- 5 MWh: Capacity of Antora's pilot-scale system



- University of California, Santa Barbara
 - Harnessing the Potential of AI in Industrial Refrigeration Systems
- Electric Power Research Institute
 - IndFlex Demand Flexibility in Industrial Refrigerated Warehouse
- Prospect Silicon Valley
 - Dynamic, Grid-Flexible Cold Storage Refrigeration with Advanced CO2 Heat Pump, Thermal Storage and Defrost Controls
- Amy's Kitchen
 - Thermal Ice Energy Storage in Food Processing



Load Flexibility in the Water Sector

- University of California, Davis
 - Statewide simulation of 700+ water systems
 - Smart pumping has the statewide potential to:
 - Shift energy demand by up to 1,000 GWh annually, and
 - Reduce peak demand by up to 321 MW.
 - Moulton Nigel Water District
 - Developed and demonstrated WaterWatch software to optimize energy use and demand & enable load shift program participation
 - Reduced average energy demand by 4.2%, annual energy use by over 311 MWh and annual carbon dioxide emissions by 48 million MT
 - Response limited by tank storage capacity, pumping capacity, water demands and energy rates



Opportunities





GFO-23-313

New CEC Funding for Industrial Projects (INDIGO)

- Industrial facilities and others
- Examples of eligible technologies
 - process heat electrification
 - non-thermal separations
 - alternative processes
 - energy efficiency
 - load flexibility
- Priority population benefits



Proposed Funding Amount: \$46.2M Deadline: 06/17/24

Closed

New CEC Funding for Food Processing Facilities (FPIP)

- Food processors
- Examples of eligible technologies
 - energy efficiency
 - refrigeration optimization
 - industrial heat pumps
 - waste heat to power
 - wastewater treatment
 - renewable energy microgrids
 - fuel switching
 - grid support



Industrial, Agricultural, and Water Flexible Load Research Hub*

- Estimated 2 GW of average annual load shifting potential
- Research needed to increase operational load flexibility
 - Address technical barriers and develop technologies to advance flexible demand management
 - Inform future load flexibility policies
 - Respond to GHG and price signals
 - Shed loads during peak hours plus reduce operating costs
- * EPIC Investment Plan Initiative 17

Solicitation Number: TBD Proposed Funding Amount: \$17M Deadline: TBD

VPP Approaches for Load Flex (VPP-FLEX Solicitation)

- Demonstrate VPPs as long-term, reliable grid resources
- Ensure the resource creates a net benefit to the grid and participants
- Partner with local government or non-profit entities to increase participation by and engagement with customers
- Demonstrate automated load shifting



Program Contacts

- INDIGO and Industrial, Agriculture and Water R&D: Ilia Krupenich, <u>ilia.krupenich@energy.ca.gov</u>
- FPIP: Cyrus Ghandi, cyrus.ghandi@energy.ca.gov
- Demand Flexibility: Akruti Gupta, <u>akruti.gupta@energy.ca.gov</u>

Web Resources

- Find a partner and other resources:
 - https://www.empowerinnovation.net/

Funding opportunities

<u>https://www.energy.ca.gov/funding-opportunities/solicitations</u>

Project database

<u>https://www.energizeinnovation.fund</u>



Thank You!